

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 11-05-005
(Filed May 5, 2011)

Glacial Energy of California, INC

2013 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS
Program in the first compliance period (2011-2013)

July 22, 2014

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RPS Compliance Report: 2011 Annual Summary

| 2011 Annual Summary |
|---------------------|
| 22-Jul-14 |

| | 2011 | |
|--|--------|-------------------------|
| RPS Summary Report | MWh | % of Total Retail Sales |
| Total Retail Sales | 60,649 | n/a |
| Annual RPS Target | 12,130 | 20.0% |
| Total RPS Eligible RECs Procured | 0 | 0.0% |
| Total RPS Eligible RECs Retired for Compliance | 0 | 0.0% |

RPS Procurement Resource Mix

| | 2011 | |
|--------------------------------|------|----------------------------|
| RPS Procurement | MWh | % of Total RPS Procurement |
| Biomass | 0 | 0.0% |
| Digester Gas | 0 | 0.0% |
| Biodiesel | 0 | 0.0% |
| Landfill Gas | 0 | 0.0% |
| Muni Solid Waste | 0 | 0.0% |
| <i>Biopower Subtotal</i> | 0 | 0.0% |
| Geothermal | 0 | 0.0% |
| Small Hydro | 0 | 0.0% |
| Conduit Hydro | 0 | 0.0% |
| Solar PV | 0 | 0.0% |
| Solar Thermal | 0 | 0.0% |
| Wind | 0 | 0.0% |
| Ocean/Tidal | 0 | 0.0% |
| Fuel Cells | 0 | 0.0% |
| Total RPS Eligible Procurement | 0 | |

Claimed Portfolio Content Category of RPS Procurement

| | 2011 | |
|---|------|----------------------------|
| Portfolio Content Category | MWh | % of Total RPS Procurement |
| RECs Procured from PCC 0 Eligible Resources | 0 | 0.0% |
| RECs Procured from PCC 1 Eligible Resources | 0 | 0.0% |
| RECs Procured from PCC 2 Eligible Resources | 0 | 0.0% |
| RECs Procured from PCC 3 Eligible Resources | 0 | 0.0% |
| | 0 | |

RPS Compliance Report: 2012 Annual Summary

| 2012 Annual Summary |
|---------------------|
| 22-Jul-14 |

| | 2012 | |
|--|--------|-------------------------|
| RPS Summary Report | MWh | % of Total Retail Sales |
| Total Retail Sales | 74,913 | n/a |
| Annual RPS Target | 14,983 | 20.0% |
| Total RPS Eligible RECs Procured | 24,000 | 32.0% |
| Total RPS Eligible RECs Retired for Compliance | 0 | 0.0% |

RPS Procurement Resource Mix

| | 2012 | |
|---------------------------------------|---------------|----------------------------|
| RPS Procurement | MWh | % of Total RPS Procurement |
| Biomass | 0 | 0.0% |
| Digester Gas | 0 | 0.0% |
| Biodiesel | 0 | 0.0% |
| Landfill Gas | 0 | 0.0% |
| Muni Solid Waste | 0 | 0.0% |
| <i>Biopower Subtotal</i> | 0 | 0.0% |
| Geothermal | 0 | 0.0% |
| Small Hydro | 0 | 0.0% |
| Conduit Hydro | 0 | 0.0% |
| Solar PV | 0 | 0.0% |
| Solar Thermal | 0 | 0.0% |
| Wind | 24,000 | 100.0% |
| Ocean/Tidal | 0 | 0.0% |
| Fuel Cells | 0 | 0.0% |
| Total RPS Eligible Procurement | 24,000 | |

Claimed Portfolio Content Category of RPS Procurement

| | 2012 | |
|---|--------|----------------------------|
| Portfolio Content Category | MWh | % of Total RPS Procurement |
| RECs Procured from PCC 0 Eligible Resources | 0 | 0.0% |
| RECs Procured from PCC 1 Eligible Resources | 10,000 | 41.7% |
| RECs Procured from PCC 2 Eligible Resources | 7,000 | 29.2% |
| RECs Procured from PCC 3 Eligible Resources | 7,000 | 29.2% |
| | 24,000 | |

RPS Compliance Report: 2013 Annual Summary

| 2013 Annual Summary |
|---------------------|
| 22-Jul-14 |

| | 2013 | |
|--|--------|-------------------------|
| RPS Summary Report | MWh | % of Total Retail Sales |
| Total Retail Sales | 52,299 | n/a |
| Annual RPS Target | 10,460 | 20.0% |
| Total RPS Eligible RECs Procured | 19,344 | 37.0% |
| Total RPS Eligible RECs Retired for Compliance | 43,344 | 82.9% |

RPS Procurement Resource Mix

| | 2013 | |
|---------------------------------------|---------------|----------------------------|
| RPS Procurement | MWh | % of Total RPS Procurement |
| Biomass | 0 | 0.0% |
| Digester Gas | 0 | 0.0% |
| Biodiesel | 0 | 0.0% |
| Landfill Gas | 0 | 0.0% |
| Muni Solid Waste | 0 | 0.0% |
| <i>Biopower Subtotal</i> | 0 | 0.0% |
| Geothermal | 6,344 | 32.8% |
| Small Hydro | 0 | 0.0% |
| Conduit Hydro | 7,000 | 36.2% |
| Solar PV | 0 | 0.0% |
| Solar Thermal | 0 | 0.0% |
| Wind | 6,000 | 31.0% |
| Ocean/Tidal | 0 | 0.0% |
| Fuel Cells | 0 | 0.0% |
| Total RPS Eligible Procurement | 19,344 | |

Claimed Portfolio Content Category of RPS Procurement

| | 2013 | |
|---|--------|----------------------------|
| Portfolio Content Category | MWh | % of Total RPS Procurement |
| RECs Procured from PCC 0 Eligible Resources | 0 | 0.0% |
| RECs Procured from PCC 1 Eligible Resources | 8,744 | 45.2% |
| RECs Procured from PCC 2 Eligible Resources | 3,500 | 18.1% |
| RECs Procured from PCC 3 Eligible Resources | 7,100 | 36.7% |
| | 19,344 | |

RPS Compliance Report: 2011-2013 Compliance Period Summary

| 2011-13 Compliance Period |
|---------------------------|
| 22-Jul-14 |

| RPS Summary Report | 2011 MWh | 2012 MWh | 2013 MWh | CP TOTAL MWh | % of Total Retail Sales |
|--|-------------|-------------|-------------|-----------------|-------------------------|
| Total Retail Sales | 60,649 | 74,913 | 52,299 | 187,861 | n/a |
| Annual RPS Targets and Compliance Period Procurement Requirement | 12,130 | 14,983 | 10,460 | 37,572 | 20.0% |
| Total RPS Eligible RECs Procured | 0 | 24,000 | 19,344 | 43,344 | 23.1% |
| Total RPS Eligible RECs Retired | 0 | 0 | 43,344 | 43,344 | 23.1% |

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

| RPS Procurement | 2011 MWh | 2012 MWh | 2013 MWh | CP TOTAL MWh | % of Total RPS Procurement |
|--------------------------------|-------------|-------------|-------------|-----------------|----------------------------|
| Biomass | 0 | 0 | 0 | 0 | 0.0% |
| Digester Gas | 0 | 0 | 0 | 0 | 0.0% |
| Biodiesel | 0 | 0 | 0 | 0 | 0.0% |
| Landfill Gas | 0 | 0 | 0 | 0 | 0.0% |
| Muni Solid Waste | 0 | 0 | 0 | 0 | 0.0% |
| Biopower Subtotal | 0 | 0 | 0 | 0 | 0.0% |
| Geothermal | 0 | 0 | 6,344 | 6,344 | 14.6% |
| Small Hydro | 0 | 0 | 0 | 0 | 0.0% |
| Conduit Hydro | 0 | 0 | 7,000 | 7,000 | 16.1% |
| Solar PV | 0 | 0 | 0 | 0 | 0.0% |
| Solar Thermal | 0 | 0 | 0 | 0 | 0.0% |
| Wind | 0 | 24,000 | 6,000 | 30,000 | 69.2% |
| Ocean/Tidal | 0 | 0 | 0 | 0 | 0.0% |
| Fuel Cells | 0 | 0 | 0 | 0 | 0.0% |
| Total RPS Eligible Procurement | 0 | 24,000 | 19,344 | 43,344 | |

Claimed Portfolio Content Category of RPS Procurement

| Portfolio Content Category | 2011 MWh | 2012 MWh | 2013 MWh | CP TOTAL MWh | % of Total RPS Procurement |
|---|-------------|-------------|-------------|-----------------|----------------------------|
| RECs Procured from PCC 0 Eligible Resources | 0 | 0 | 0 | 0 | 0.0% |
| RECs Procured from PCC 1 Eligible Resources | 0 | 10,000 | 8,744 | 18,744 | 43.2% |
| RECs Procured from PCC 2 Eligible Resources | 0 | 7,000 | 3,500 | 10,500 | 24.2% |
| RECs Procured from PCC 3 Eligible Resources | 0 | 7,000 | 7,100 | 14,100 | 32.5% |
| Total | 0 | 24,000 | 19,344 | 43,344 | |

Data Reported by:
Glacial Energy of California, INC
July 22, 2014

2011-2020 Compliance Summary and Charts

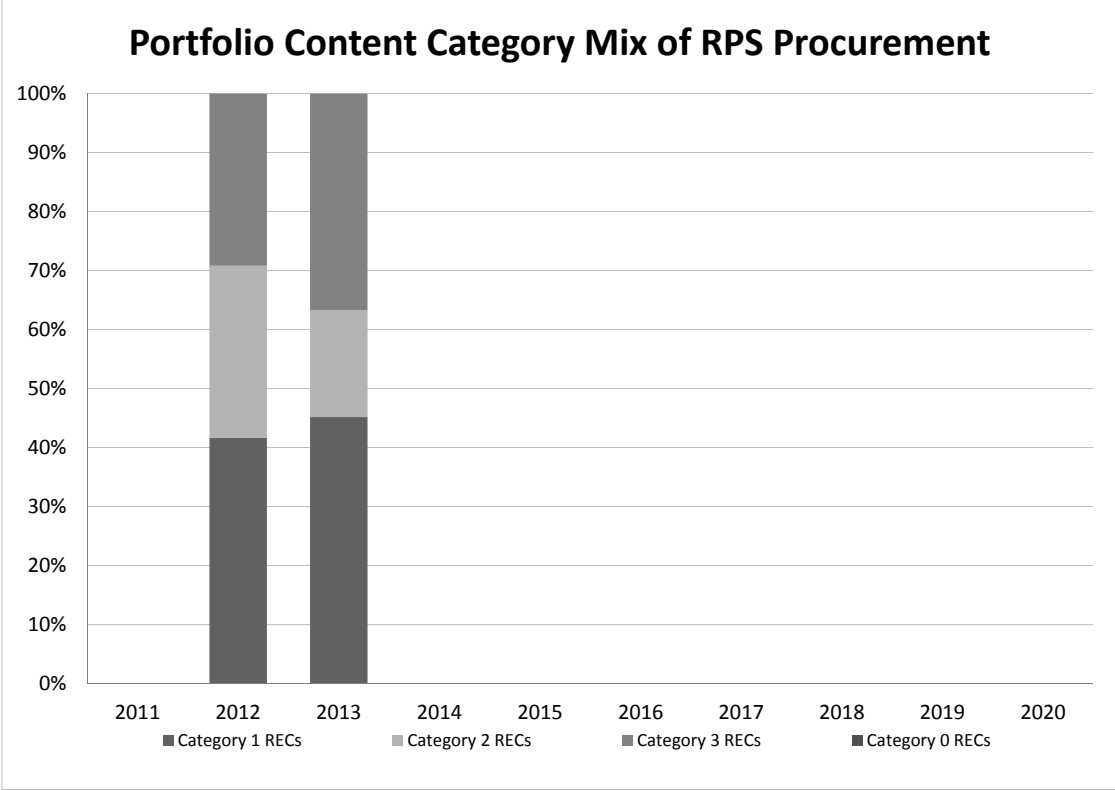
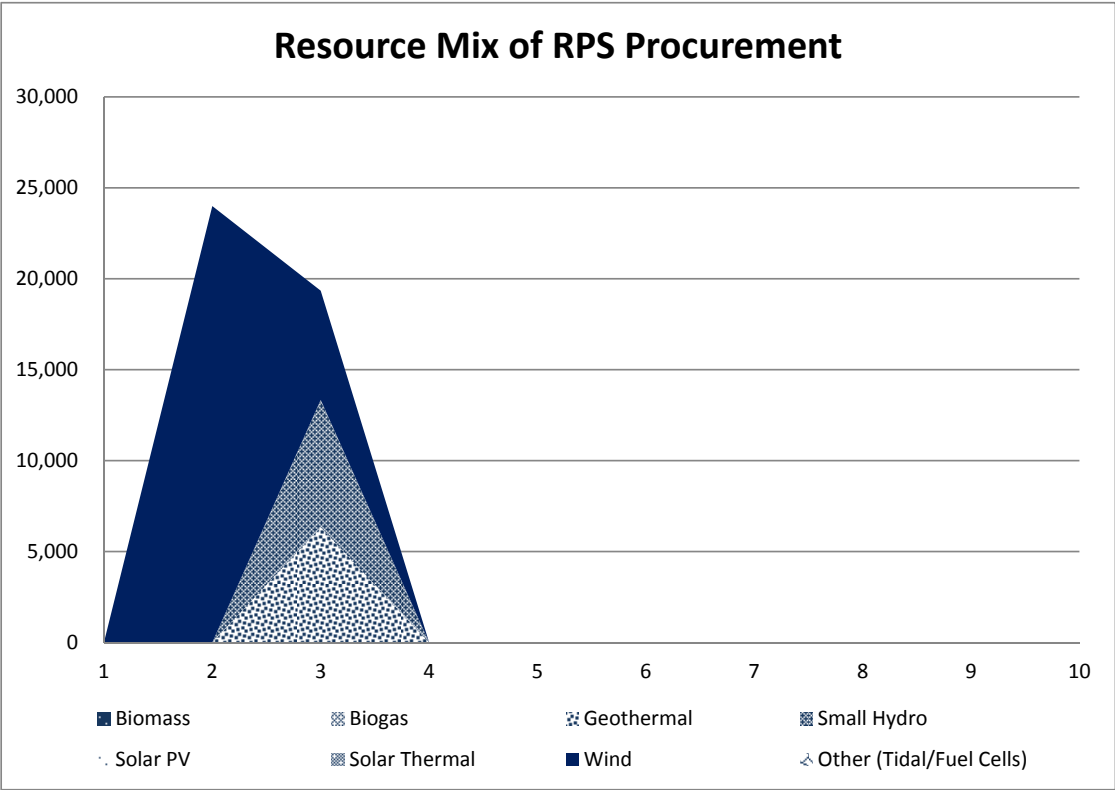
| | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
|----------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Retail Sales (MWh) | 60,649 | 74,913 | 52,299 | 29,695 | 29,695 | 29,695 | 29,695 | 29,695 | 29,695 | 29,695 |
| Annual % Target | 20.0% | 20.0% | 20.0% | 21.7% | 23.3% | 25.0% | 27.0% | 29.0% | 31.0% | 33.0% |
| Annual RPS Target | 12,130 | 14,983 | 10,460 | 6,444 | 6,919 | 7,424 | 8,018 | 8,612 | 9,205 | 9,799 |
| Procurement Quantity Requirement | 37,572 | | | 20,787 | | | 35,634 | | | |

Resource Mix

[illegible]

Portfolio Content Category Mix

| | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
|-----------------|------|--------|-------|------|------|------|------|------|------|------|
| Category 0 RECs | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Category 1 RECs | 0 | 10,000 | 8,744 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Category 2 RECs | 0 | 7,000 | 3,500 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Category 3 RECs | 0 | 7,000 | 7,100 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |



| | | | | | | | | | | | | |
|----|---|--|--------|---------|--------|--------|--------|--------|--------|--------|--------|--------|
| | A | B | C | D | E | F | G | H | I | J | K | L |
| 1 | | | | | | | | | | | | |
| 2 | | Annual RPS Compliance Report: Compliance Status | | | | | | | | | | |
| 3 | | Data Reported by: | | | | | | | | | | |
| 4 | | Glacial Energy of California, INC | | | | | | | | | | |
| 5 | | July 22, 2014 | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | Information from the 20% RPS Compliance Program (MWh) | | Actual | | | | | | | | |
| 10 | | Total Retail Sales in 2010 | | 19,619 | | | | | | | | |
| 11 | | Net Surplus/(Deficit) from 20% RPS Closing Report | | (3,924) | | | | | | | | |
| 12 | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | |
| 17 | | Annual RPS Procurement and Percentages (MWh) | | | | | | | | | | |
| 18 | | Annual Retail Sales | 60,649 | 74,913 | 52,299 | 29,695 | 29,695 | 29,695 | 29,695 | 29,695 | 29,695 | 29,695 |
| 19 | | Annual RPS Procurement | 0 | 24,000 | 19,344 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | | Annual Percentage Targets | 20.0% | 20.0% | 20.0% | 21.7% | 23.3% | 25.0% | 27.0% | 29.0% | 31.0% | 33.0% |
| 21 | | Annual RPS Procurement Percentage | 0.0% | 32.0% | 37.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| 22 | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | |
| 25 | | Procurement Quantity Requirement (MWh) | | | | | | | | | | |
| 26 | | Procurement Quantity Requirement (PQR) | | 37,572 | | | 20,787 | | | 35,634 | | |
| 27 | | PCC 0 RECs Retired (Annual) | 0 | 0 | 0 | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| 28 | | PCC 1 RECs Retired (Annual) | 0 | 0 | 18,744 | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| 29 | | PCC 2 RECs Retired (Annual) | 0 | 0 | 10,500 | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| 30 | | PCC 3 RECs Retired (Annual) | 0 | 0 | 14,100 | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| 31 | | Annual Percentage Targets | 20.0% | 20.0% | 20.0% | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| 32 | | RECs Retired as Percentage of Retail Sales | 0.0% | 0.0% | 82.9% | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| 33 | | Total RECs Retired (Compliance Period) | | 43,344 | | | n/a | | | n/a | | |
| 34 | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | |
| 38 | | Portfolio Balance Requirements (MWh) | | | | | | | | | | |
| 39 | | PCC 1 RECs Retired (Compliance Period) | | 18,744 | | | n/a | | | n/a | | |
| 40 | | PCC 2 RECs Retired (Compliance Period) | | 10,500 | | | n/a | | | n/a | | |
| 41 | | PCC 3 RECs Retired (Compliance Period) | | 10,176 | | | n/a | | | n/a | | |
| 42 | | PCC 1 Balance Requirement | | 18,786 | | | n/a | | | n/a | | |
| 43 | | Excess/(Shortfall) Retirements from PCC 1 | | (42) | | | n/a | | | n/a | | |
| 44 | | PCC 3 Balance Limitation | | 9,393 | | | n/a | | | n/a | | |
| 45 | | Ineligible Category 3 | | 783 | | | n/a | | | n/a | | |
| 46 | | | | | | | | | | | | |
| 47 | | | | | | | | | | | | |
| 48 | | | | | | | | | | | | |
| 49 | | Excess Procurement Calculation (MWh) | | | | | | | | | | |
| 50 | | PCC 0 RECs applied to PQR | | 0 | | | n/a | | | n/a | | |
| 51 | | Long-Term PCC 1 RECs applied to PQR | | 0 | | | n/a | | | n/a | | |
| 52 | | Short-Term PCC 1 RECs applied to PQR | | 18,744 | | | n/a | | | n/a | | |
| 53 | | Long-Term PCC 2 RECs applied to PQR | | 0 | | | n/a | | | n/a | | |
| 54 | | Short-Term PCC 2 RECs applied to PQR | | 10,500 | | | n/a | | | n/a | | |
| 55 | | Long-Term PCC 3 RECs applied to PQR | | 100 | | | n/a | | | n/a | | |
| 56 | | Short-Term PCC 3 RECs applied to PQR | | 10,076 | | | n/a | | | n/a | | |
| 57 | | Excess RECs Eligible for Banking | | 0 | | | n/a | | | n/a | | |
| 58 | | Excess PCC 0 RECs | | 0 | | | n/a | | | n/a | | |
| 59 | | Excess PCC 1 RECs | | 0 | | | n/a | | | n/a | | |
| 60 | | Excess PCC 2 RECs | | 0 | | | n/a | | | n/a | | |
| 61 | | Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment | | 0 | | | n/a | | | n/a | | |
| 62 | | | | | | | | | | | | |
| 63 | | | | | | | | | | | | |
| 64 | | | | | | | | | | | | |
| 65 | | Excess Procurement Bank (MWh) | | | | | | | | | | |
| 66 | | PCC 0 Bank | | 0 | | | n/a | | | n/a | | |
| 67 | | PCC 1 Bank | | 0 | | | n/a | | | n/a | | |
| 68 | | PCC 2 Bank | | 0 | | | n/a | | | n/a | | |
| 69 | | Application of PCC 0 Banked RECs | | 0 | | | n/a | | | n/a | | |
| 70 | | Application of PCC 1 Banked RECs | | 0 | | | n/a | | | n/a | | |
| 71 | | Application of PCC 2 Banked RECs | | 0 | | | n/a | | | n/a | | |
| 72 | | Cumulative PCC 0 Bank | | 0 | | | n/a | | | n/a | | |
| 73 | | Cumulative PCC 1 Bank | | 0 | | | n/a | | | n/a | | |
| 74 | | Cumulative PCC 2 Bank | | 0 | | | n/a | | | n/a | | |
| 75 | | | | | | | | | | | | |
| 76 | | | | | | | | | | | | |
| 77 | | | | | | | | | | | | |
| 78 | | RPS Compliance Status (MWh) | | | | | | | | | | |
| 79 | | Additional RECs Needed to meet RPS Procurement Quantity Requirement | | 0 | | | n/a | | | n/a | | |
| 80 | | | | | | | | | | | | |
| 81 | | | | | | | | | | | | |
| 82 | | Provisional 20% Closing Report | | | | | | | | | | |
| 83 | | Deficit from Provisional 20% RPS Closing Report | | (3,924) | | | | | | | | |
| 84 | | PCC 0 RECs applied to PQR | | 0 | | | | | | | | |
| 85 | | Long-Term PCC 1 RECs applied to PQR | | 0 | | | | | | | | |
| 86 | | Short-Term PCC 1 RECs applied to PQR | | 18,744 | | | | | | | | |
| 87 | | Long-Term PCC 2 RECs applied to PQR | | 0 | | | | | | | | |
| 88 | | Short-Term PCC 2 RECs applied to PQR | | 10,500 | | | | | | | | |
| 89 | | Long-Term PCC 3 RECs applied to PQR | | 100 | | | | | | | | |
| 90 | | Short-Term PCC 3 RECs applied to PQR | | 10,076 | | | | | | | | |
| 91 | | Application of PCC 0 RECs to 20% Closing Report Deficit | | 0 | | | | | | | | |
| 92 | | Application of Long-term PCC 1 RECs to 20% Closing Report Deficit | | 0 | | | | | | | | |
| 93 | | Application of Short-term PCC 1 RECs to 20% Closing Report Deficit | | 0 | | | | | | | | |
| 94 | | Application of Long-term PCC 2 RECs to 20% Closing Report Deficit | | 0 | | | | | | | | |
| 95 | | Application of Short-term PCC 2 RECs to 20% Closing Report Deficit | | 0 | | | | | | | | |
| 96 | | Application of Long-term PCC 3 RECs to 20% Closing Report Deficit | | 0 | | | | | | | | |
| 97 | | Application of Short-term PCC 3 RECs to 20% Closing Report Deficit | | 3,924 | | | | | | | | |
| 98 | | Cumulative Closing Report Deficit | | 0 | | | | | | | | |

Data Reported by:
Glacial Energy of California, INC
July 22, 2014

| | Actual MWh | | | Forecast MWh | | | | | | | | | | | | | | | | | | |
|---|------------|------|------|--------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|--|--|
| | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | | |
| Procurement Summary (MWh) | | | | | | | | | | | | | | | | | | | | | | |
| Long Annual Procurement | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Long Term Procurement | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Procurement Open Last Term (1-10 years) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | | | |

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Annual RPS Compliance Report: Retirement Detail

Data Reported by:
Glacial Energy of California, INC
July 22, 2014

Input Required
Actual Data
Forecasted Data

| Retirement Summary (MWh) | Actual MWh | | | Forecasted MWh | | | | | | |
|---|------------|--------|--------|----------------|------|------|------|------|------|------|
| | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
| Total Annual Retirements | 0 | 0 | 43,344 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Long Term PCC 0 RECs Retired | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Short Term PCC 0 RECs Retired | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Long Term PCC 1 RECs Retired | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Short Term PCC 1 RECs Retired | 0 | 0 | 16,146 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Long Term PCC 2 RECs Retired | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Short Term PCC 2 RECs Retired | 0 | 0 | 10,500 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Long Term PCC 3 RECs Retired | 0 | 0 | 100 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Short Term PCC 3 RECs Retired | 0 | 0 | 14,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total RECs Retired per Compliance Period | 0 | 43,344 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Amount of PCC 1 Short-Term RECs Excluded from PDR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Amount of PCC 2 Short-Term RECs Excluded from PDR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Amount of PCC 3 Short-Term RECs Excluded from PDR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Retired RECs Eligible for Compliance | 0 | 43,344 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| RPS-Eligible Procurement By Resource Type | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 |
|---|------|------|--------|------|------|------|------|------|------|------|
| Biomass | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Digester Gas | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Biodiesel | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Landfill Gas | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Municipal Solid Waste | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Biopower Subtotal | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Geothermal | 0 | 0 | 6,344 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Small Hydrop | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Conduit Hydro | 0 | 0 | 2,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Solar PV | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Solar Thermal | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wind | 0 | 0 | 30,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ocean/Tidal | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Fuel Cells | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Retirement Detail | | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | Resource Type | Expected Classification | Contract Length | Short Term Contract Eligibility |
|-------------------|---------------|------|------|--------|------|------|------|------|------|------|------|---------------|-------------------------|-----------------|---------------------------------|
| CPUC ID | Contract Year | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | | | | |
| | 2013 | 0 | 0 | 43,344 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Geothermal | PCC 1 | Short-term | Eligible Short-term |
| | 2013 | 0 | 0 | 3,520 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Wind | PCC 2 | Short-term | Eligible Short-term |
| | 2012 | 0 | 0 | 2,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Wind | PCC 2 | Short-term | Eligible Short-term |
| | 2013 | 0 | 0 | 6,362 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Wind | PCC 1 | Short-term | Eligible Short-term |
| | 2013 | 0 | 0 | 3,487 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Wind | PCC 1 | Short-term | Eligible Short-term |
| | 2012 | 0 | 0 | 141 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Wind | PCC 1 | Short-term | Eligible Short-term |
| | 2013 | 0 | 0 | 2,822 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Wind | PCC 3 | Short-term | Eligible Short-term |
| | 2012 | 0 | 0 | 3,120 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Wind | PCC 3 | Short-term | Eligible Short-term |
| | 2012 | 0 | 0 | 985 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Wind | PCC 3 | Short-term | Eligible Short-term |
| | 2012 | 0 | 0 | 73 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Wind | PCC 3 | Short-term | Eligible Short-term |
| | 2013 | 0 | 0 | 7,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Conduit Hydro | PCC 3 | Short-term | Eligible Short-term |
| | 2013 | 0 | 0 | 1,144 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Geothermal | PCC 1 | Short-term | Eligible Short-term |
| | 2013 | 0 | 0 | 2,100 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Wind | PCC 1 | Short-term | Eligible Short-term |
| | 2013 | 0 | 0 | 300 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Wind | PCC 1 | Short-term | Eligible Short-term |
| | 2013 | 0 | 0 | 100 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Wind | PCC 3 | Long-term | Long-term - N/A |

DO NOT DELETE

PCC 0

PCC 1

PCC 2

PCC 3

Long-term

Short-term

DO NOT DELETE

Pre-2012

2012

2013

2014

2015

2016

2017

2018

2019

2020

DO NOT DELETE

Biomass

Digester Gas

Biodiesel

Landfill Gas

Municipal Solid Waste

Geothermal

Small Hydrop

Conduit Hydro

Solar PV

Solar Thermal

Wind

Ocean/Tidal

Fuel Cells

Annual RPS Compliance Report: [2011] 36 Month Retirement

Data Reported By:
Shasta Energy of California, Inc.
July 22, 2014

Input Required

Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For records/ RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. from 2011 and July 2012) are retired on the same date, please include one line per vintage.

| CPUC ID | RPS ID | WREGIS ID | Facility Name | Vintage Month/Year | Retirement Date (DD/MM/YYYY) | Last Month to Retire REC (Month/Year) | Do RECs "Pass" or "Fail" Requirements of 36 Month Rule | MAN REC Quantity Retired |
|---------|--------|-----------|---------------|--------------------|------------------------------|---------------------------------------|--|--------------------------|
| | | | | | | | | |
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Annual RPS Compliance Report: [2012] 36 Month Retirement

Data Reported By:
Shasta Energy of California, Inc.
July 22, 2014

Input Required

Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For records/ RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. from 2011 and July 2012) are retired on the same date, please include one line per vintage.

| CPUC ID | RPS ID | WREGIS ID | Facility Name | Vintage Month/Year | Retirement Date (DD/MM/YYYY) | Last Month to Retire REC (Month/Year) | Do RECs "Purs" or "Teat" Requirements of 36 Month Rule | MAN REC Quantity Retired |
|---------|--------|-----------|---------------|--------------------|------------------------------|---------------------------------------|--|--------------------------|
| | | | | | | | | |
| | | | | | | | | |

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not [has] been altered from the version issued or approved by Energy Division [, with the alterations described in this report].

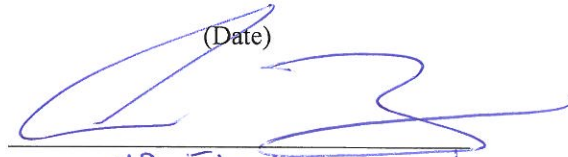
I declare under penalty of perjury that the foregoing is true and correct.

Executed on 7/31/14 at St. Thomas, VI.

(Date)

(Name of city)

(State)


VP Electric Supply
(Signature and Title of Corporate Officer)